Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	157,127			224,364	7,085	2,865	384,864	847	0	1,076,828
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	53,753	-542	13,706	5,934		-15,648	14,479	3,469	70,551	81,657
Pentanes Plus	6,657	-542		365		-1,205	4,462	35	3,188	10,683
Liquefied Petroleum Gases	47,096		13,706	5,569		-14,443	10,017	3,434	67,363	70,974
Ethane/Ethylene			495	11		-1,034	_	_	24,514	22,081
Propane/Propylene			14,359	4,827		-8,293	-	2,951	39,836	26,472
Normal Butane/Butylene			-1,798	472		-5,199	5,677	482	1,684	15,334
Isobutane/Isobutylene	4,844		650	259		83	4,340	-	1,330	7,087
Other Liquids		26,885		34,999	2,286	-2,294	62,414	3,946	104	268,860
Hydrogen/Oxygenates/Renewables/		,			·	,		,		,
Other Hydrocarbons		26,888		87	2,887	474	26,942	2,446	0	22,770
Hydrogen				_	4,602		4,602	_	0	
Oxygenates (excluding Fuel Ethanol)		1,488		-	-210	197	60	1,021	0	1,048
Renewable Fuels (including Fuel Ethanol)		25,400		11	-1,473	268	22,245	1,425	0	21,678
Fuel Ethanol <sup>5</sup>		25,400		-	-1,746	137	22,092	1,425	0	20,809
Renewable Fuels Except Fuel Ethanol		_		11	273	131	153	_	0	869
Other Hydrocarbons				76	-32	9	35	-	0	44
Unfinished Oils				15,196		1,148	13,944	_	104	84,346
Motor Gasoline Blend.Comp. (MGBC)		-3		19,716	-601	-3,914	21,526	1,500	0	161,737
Reformulated		_		5,177	1,779	-922	7,828	50	0	56,097
Conventional		-3		14,539	-2,380	-2,992	13,698	1,450	0	105,640
Aviation Gasoline Blend. Comp				-		-2	2	_	0	7
Finished Petroleum Products		10	475,487	28,797	2,347	-14,860		63,828	457,673	346,090
Finished Motor Gasoline		10	246,214	3,332	2,347	-1,607		11,379	242,131	67,761
Reformulated		_	83,162	-	796	-230		146	84,042	245
Conventional		10	163,052	3,332	1,550	-1,377		11,232	158,089	67,516
Finished Aviation Gasoline			328	6		-38		_	372	1,160
Kerosene-Type Jet Fuel			36,341	1,904		-2,159		2,786	37,618	39,335
Kerosene			896	55		-638		275	1,314	1,971
Distillate Fuel Oil <sup>6</sup>			112,902	5,770	0	-8,382		18,666	108,388	153,823
15 ppm sulfur and under <sup>7</sup>			95,542	3,026	0	-7,055		11,833	93,790	107,083
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			4,823	45	-	-1,811		6,291	388	9,088
Greater than 500 ppm sulfur			12,537	2,699		484		541	14,211	37,652
Residual Fuel Oil <sup>8</sup>			14,820	11,978		-3,995		13,238	17,555	34,996
Less than 0.31 percent sulfur			1,151	2,210		360		NA	NA	4,585
0.31 to 1.00 percent sulfur			1,821	834		-918		NA	NA	6,544
Greater than 1.00 percent sulfur			11,848	8,934		-3,437		NA	NA	23,867
Petrochemical Feedstocks			8,343	4,039		110		-	12,272	2,695
Naphtha for Petro. Feed. Use			5,300	984		12		_	6,272	1,828
Other Oils for Petro. Feed. Use			3,043	3,055		98		-	6,000	867
Special Naphthas			1,016	202		56		1,151	11	1,134
Lubricants			4,566	557		53		1,693	3,377	7,777
Waxes			235	122		16		185	156	467
Petroleum Coke			20,975	377		-278		13,737	7,893	9,802
Marketable			15,151	377		-278		13,737	2,069	9,802
Catalyst			5,824						5,824	
Asphalt and Road Oil			9,172	446		2,006		681	6,931	24,669
Still Gas			17,729						17,729	
Miscellaneous Products			1,950	9		-4		36	1,927	500
Total	210,880	26,353	489,193	294,094	11,718	-29,937	461,757	72,089	528,328	1,773,435

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."